

# Washington Electric Co-op Powershift Pilot

Presentation for Better Buildings by  
Design 2020

6 February 2020

Grid-Connected Homes Workshop



BBD 2020 grid connected homes



# WEC Powershift Pilot



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OBJECTIVE: Introduce “flexible load control” to an electric co-op’s residential members, while having had NO LOAD CONTROL support or program for 20 years.

Back in the last century, WEC used electro-mechanical hot water timer controls:



The cost of maintaining a fleet of timers to stay synchronized with utility peak demand hours was greater than the value of the peak demand reduction. The program was ended in 1998.

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## WEC partners include:

- Efficiency Vermont; two year research & development study support
- Vermont Low Income Trust for Electricity (VLITE); grant award to fund two “software as a service” vendors:
  - Packetized Energy Technologies (Winooski, VT)
  - Virtual Peaker (Louisville, KY)

# What is flexible load control?

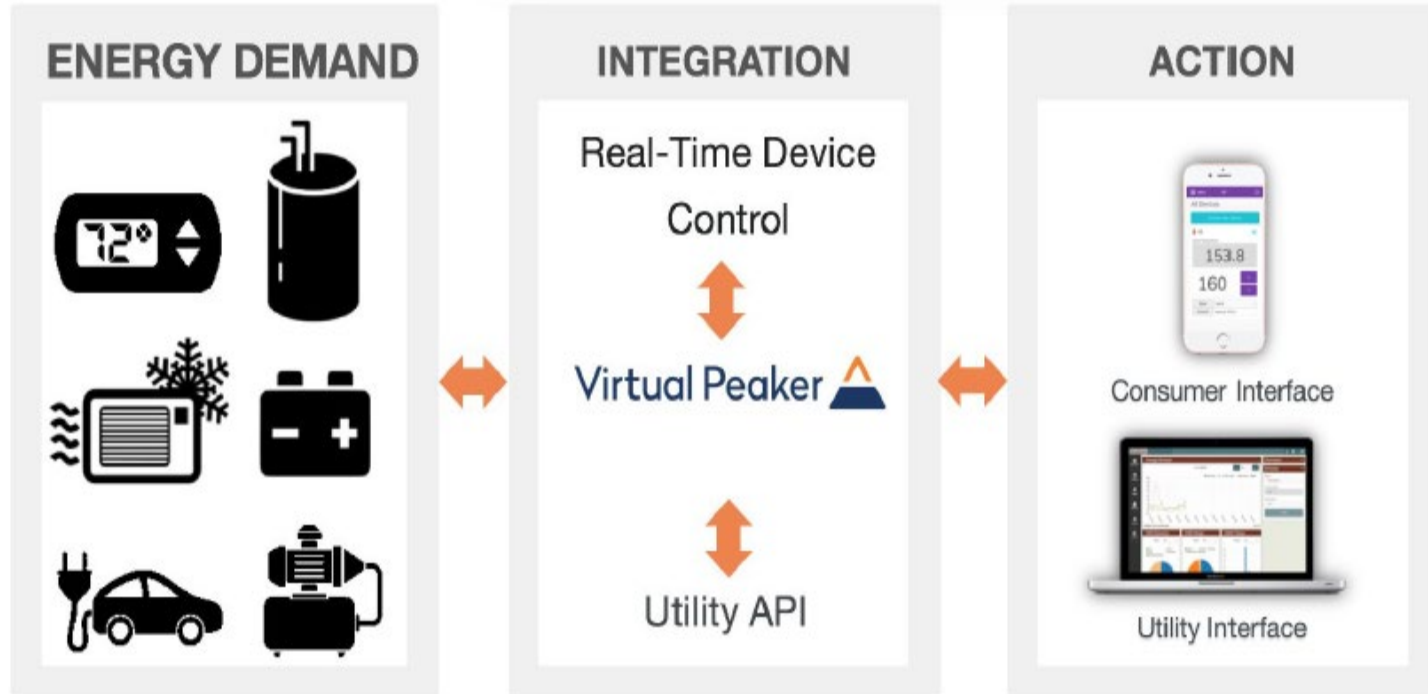
Conventional electric hot water



Heat Pump Hot Water (HPWH)

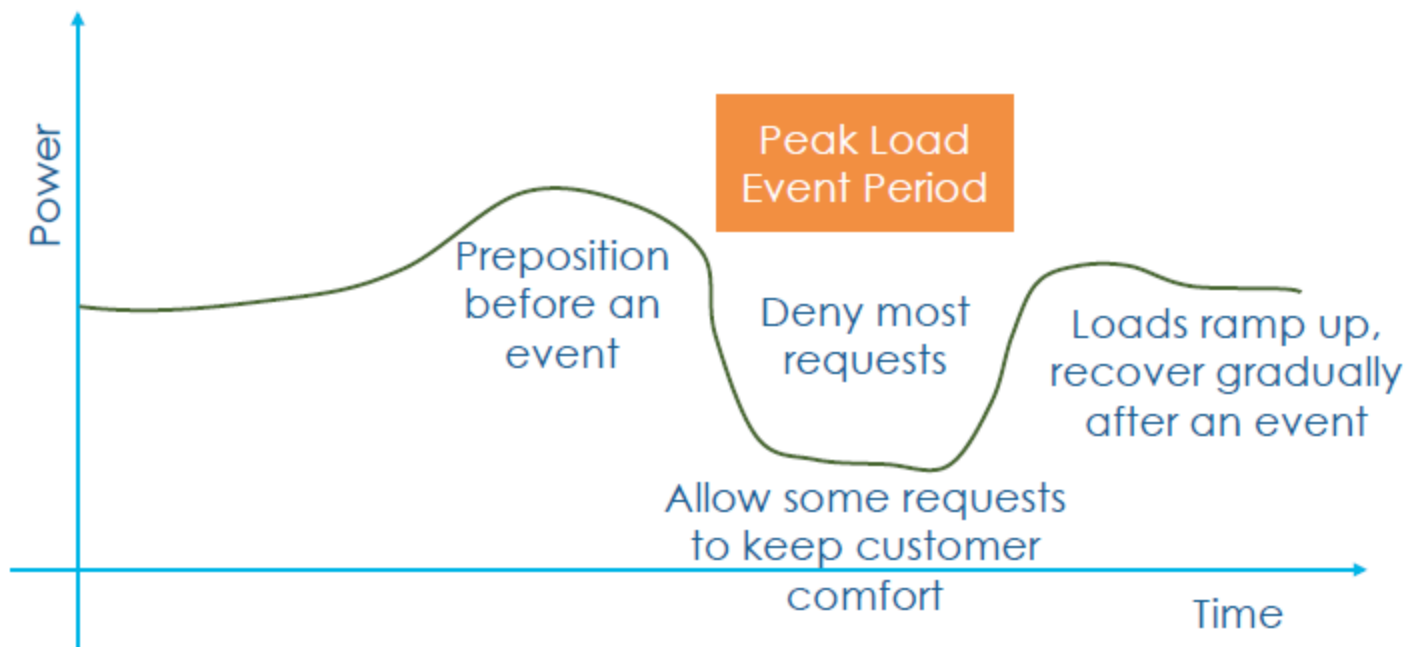


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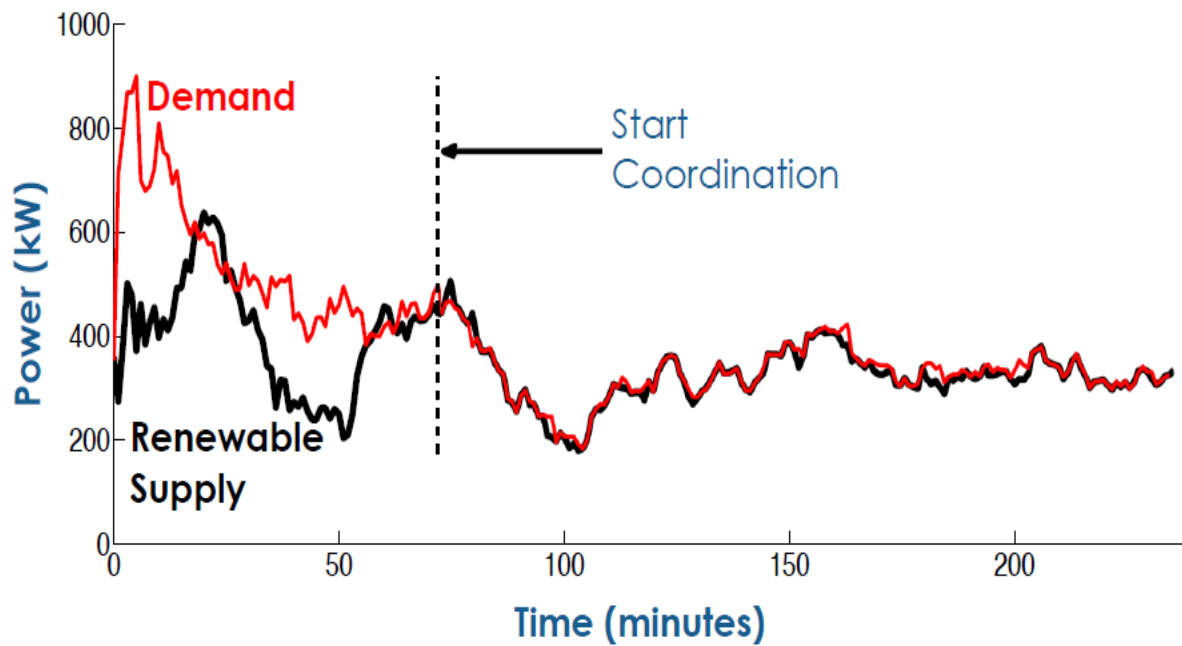


# What is flexible load control?

## PeakCrusher™

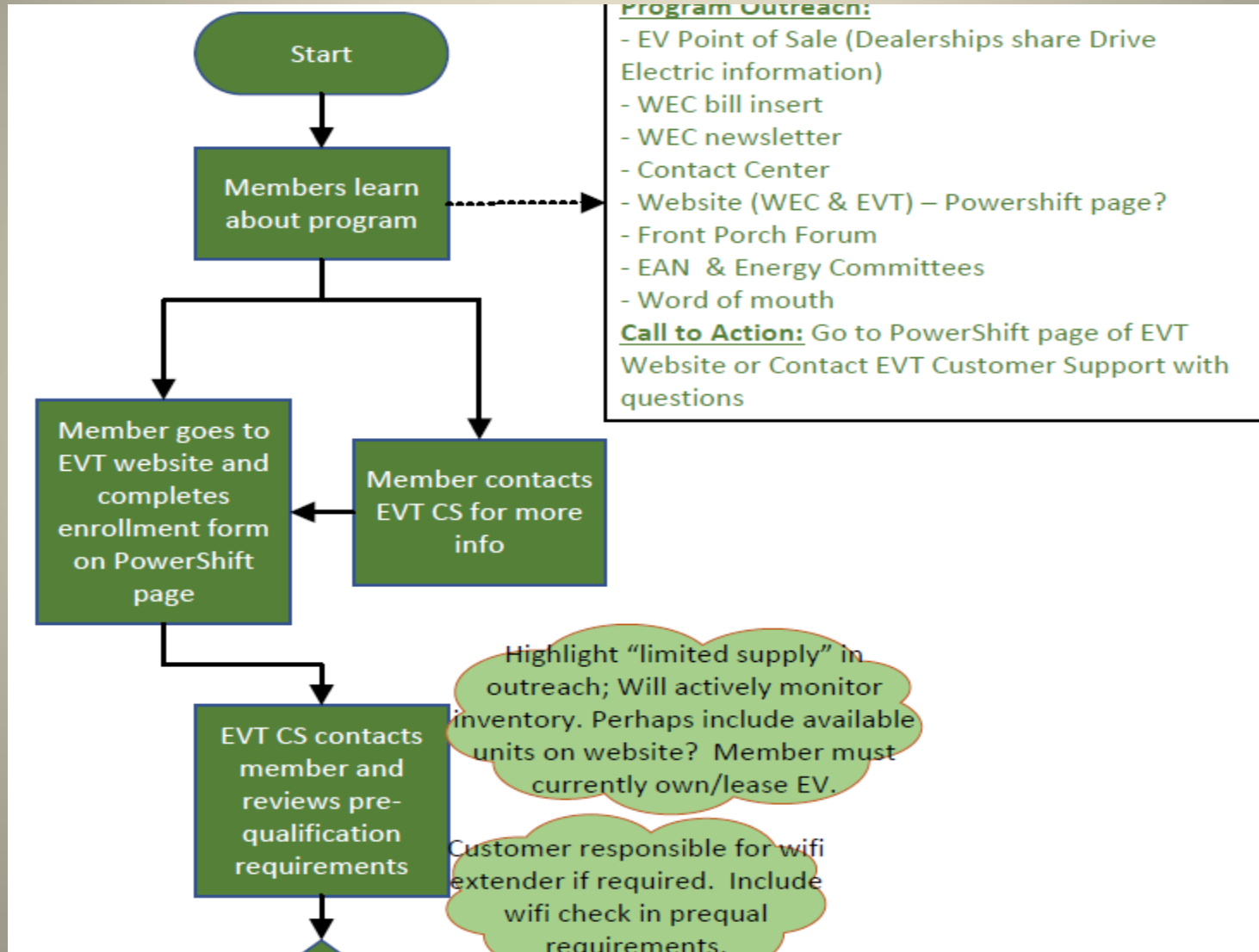


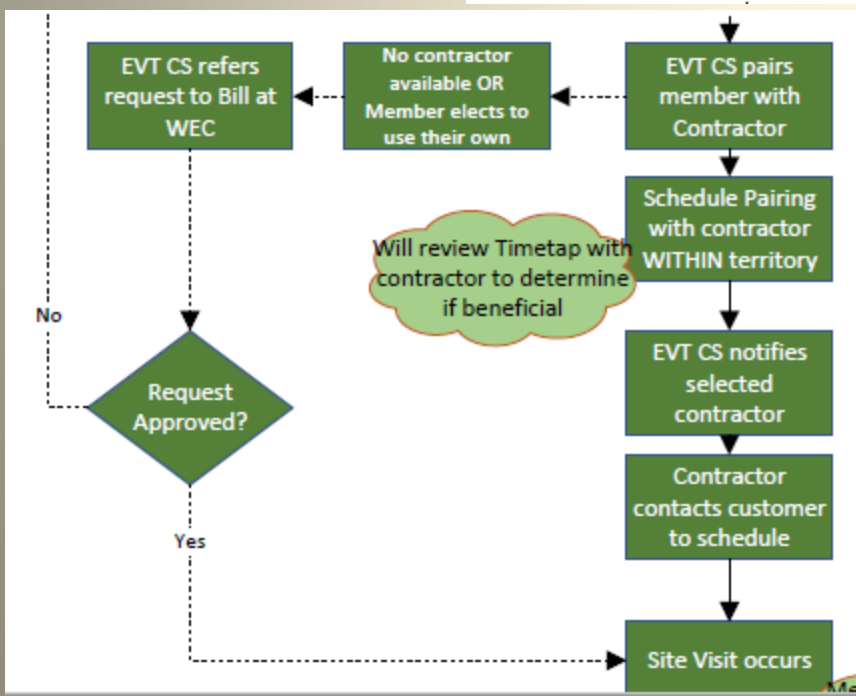
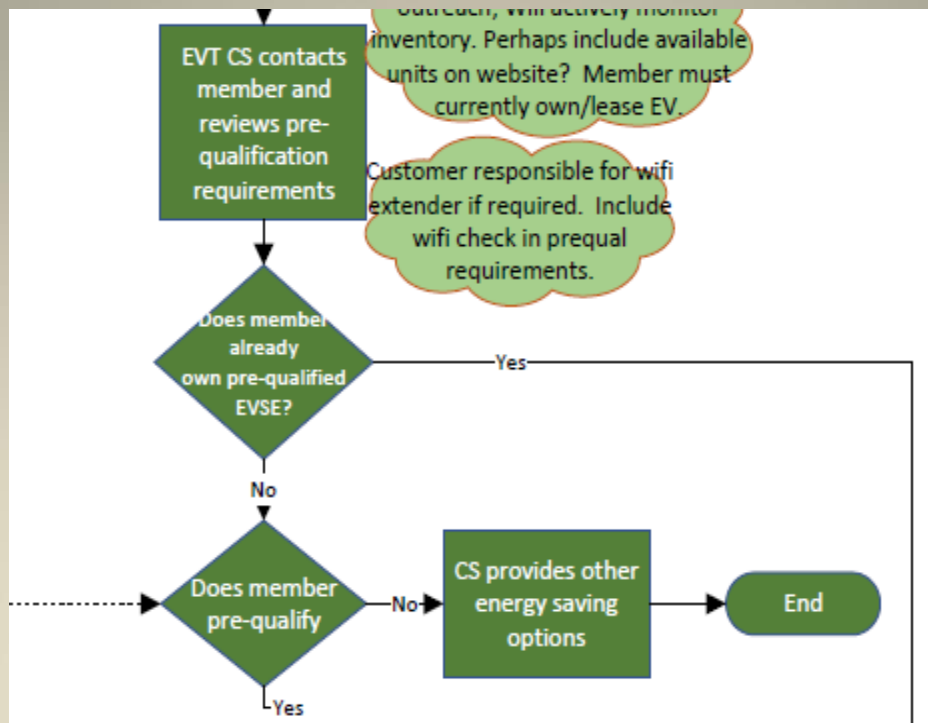
# Managing variability with 300 water heaters





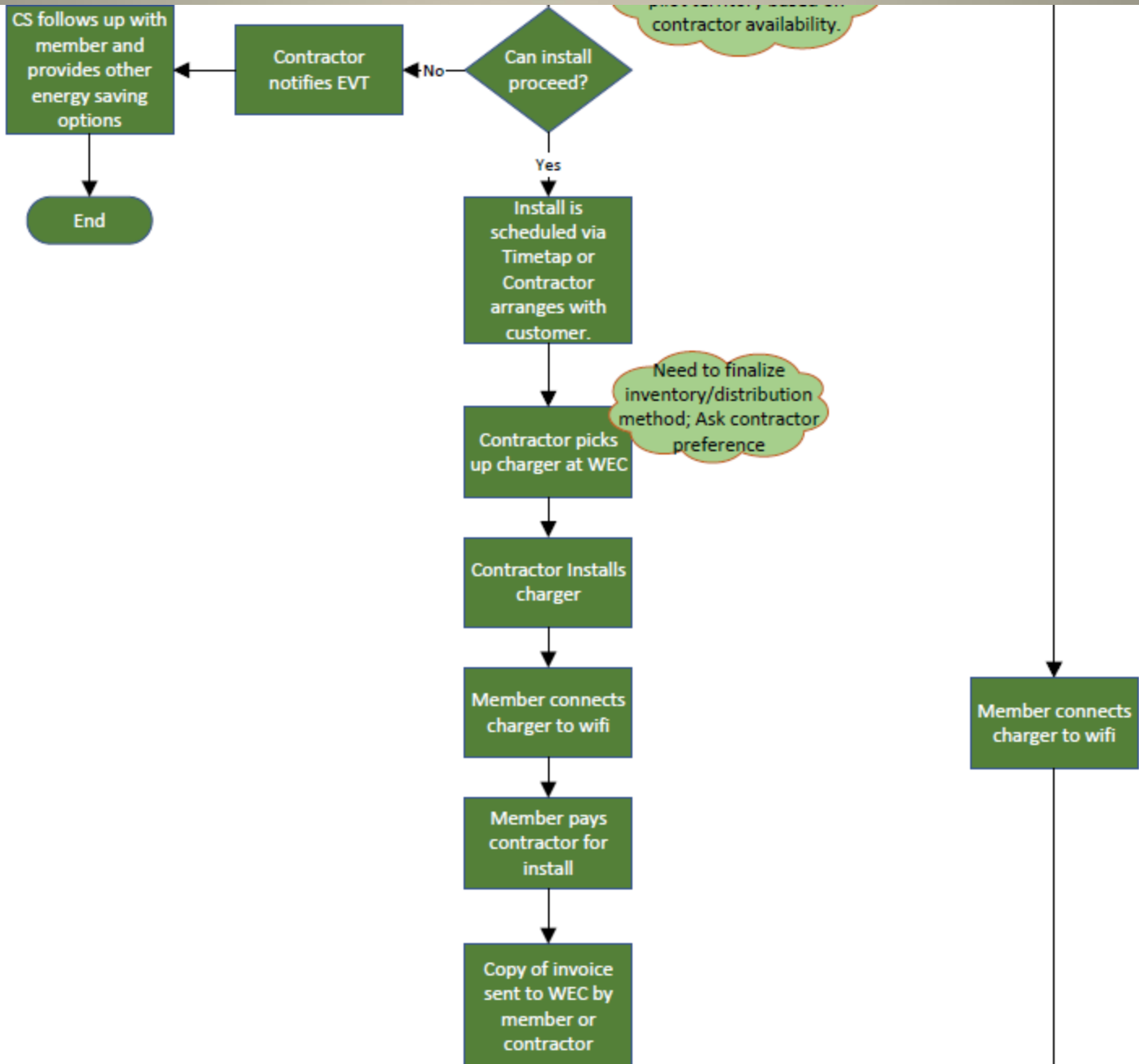
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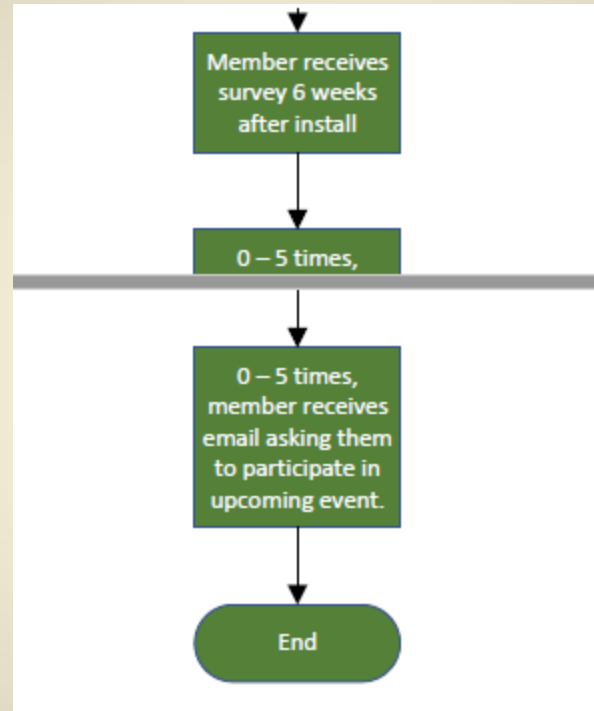


grid connected homes

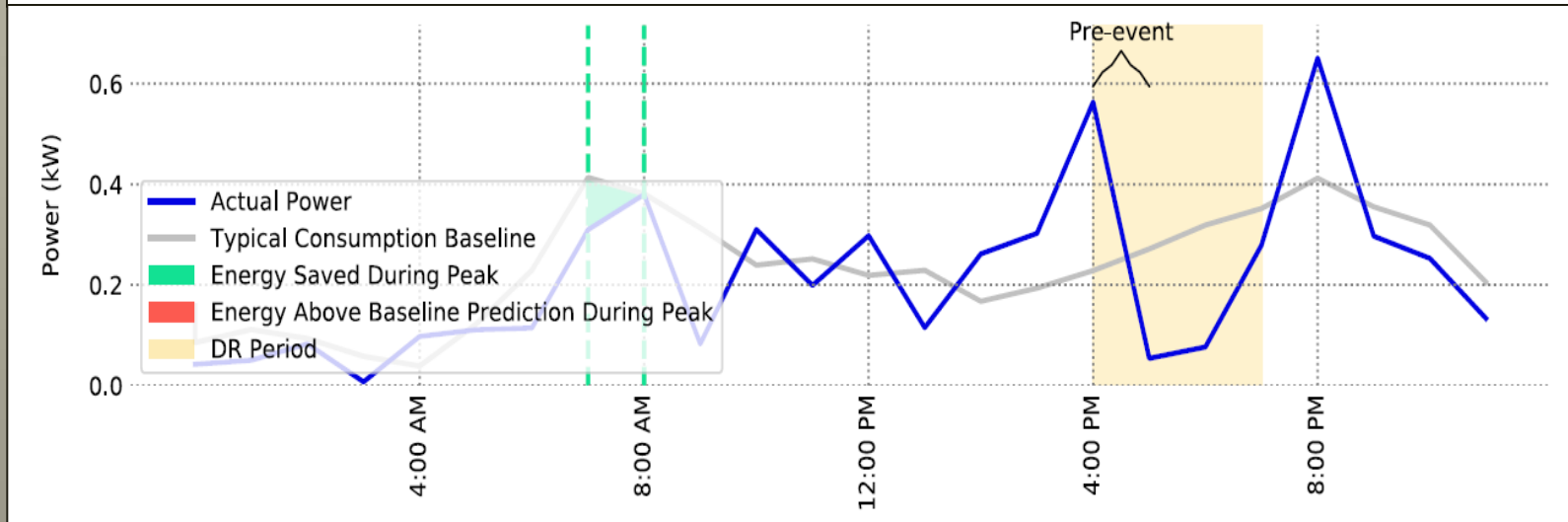
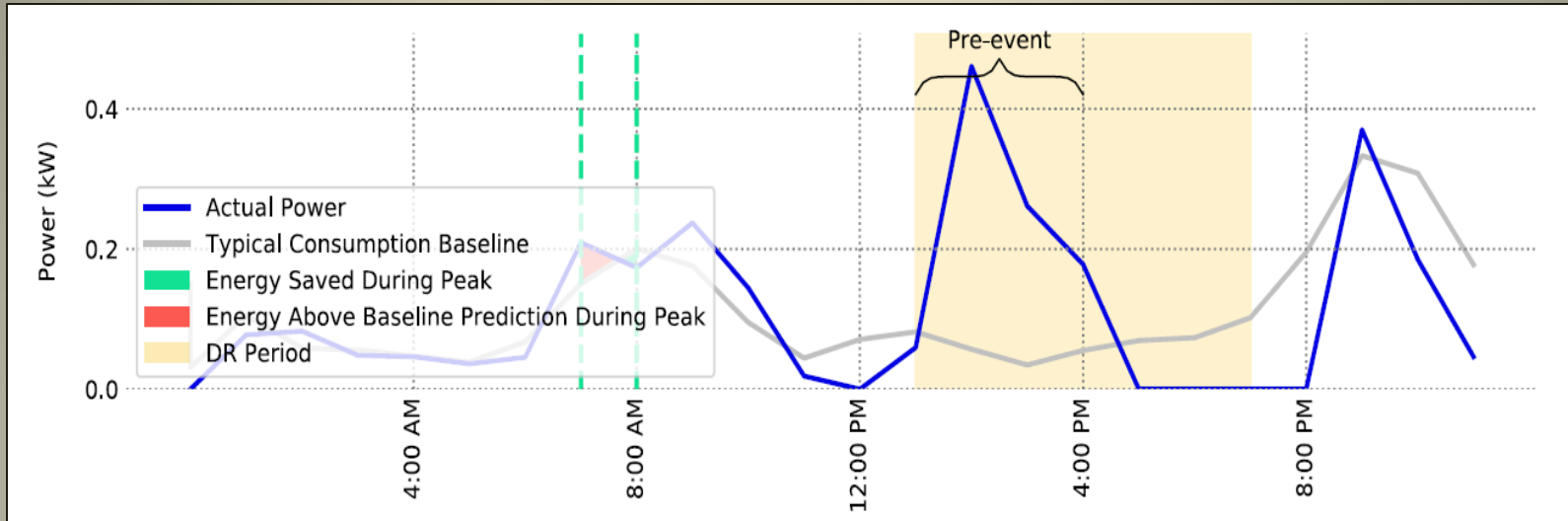




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# M&V



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2020 next steps:

- Continue to enroll WEC members with conventional or HPWH
- Expand Powershift to include networked Type II EVSE
- Achieve a scale of load control to justify cost to implement system within TIER3 program offering
- Monitoring and evaluation to verify implementation and lessons learned.

PowerShift Video:

<https://youtu.be/uZCwlimzU2Y>